

Advancing a Gateway Infrastructure for Wind Turbine Data Analysis

Alvaro Aguilera · Richard Grunzke · Dirk Habich · Johannes Luong ·
Dirk Schollbach · Ulf Markwardt · Jochen Garcke

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Abstract The increasing amount of data produced in many scientific and engineering domains creates as many new challenges for an efficient data analysis, as possibilities for its application. In this paper, we present one of the use cases of the project VAVID, namely the condition monitoring of sensor information from wind turbines, and how a data gateway can help to increase the usability and security of the proposed system. Starting by briefly introducing the project, the paper presents the problem of handling and processing large amount of sensor data using existing tools in the context of wind turbines. It goes on to describe the innovative approach used in VAVID to meet this challenge, covering the main goals, numerical methods used for analysis, the storage concept, and the architectural design. It concludes by offering a rationale for the use of a data gateway as the main entry point to the system and how this is being implemented in VAVID.

Keywords HPC · Big Data · VAVID · Wind turbine

Alvaro Aguilera · Richard Grunzke · Ulf Markwardt
Center for Information Services and High Performance
Computing (ZIH), Technische Universität Dresden,
01062 Dresden, Germany.
E-mail: alvaro.aguilera@tu-dresden.de

Dirk Habich · Johannes Luong
Database Systems Group, Technische Universität Dresden,
01062 Dresden, Germany.

Dirk Schollbach
Bosch Rexroth Monitoring Systems GmbH
Else-Sander-Str. 8, 01099 Dresden, Germany.

Jochen Garcke
Fraunhofer SCAI
Schloss Birlinghoven, 53754 Sankt Augustin, Germany
and Institut für Numerische Simulation
Universität Bonn, 53115 Bonn, Germany.

1 Introduction

Immensely growing volumes of data in a variety of engineering areas generate new challenges for efficient data handling. Novel analytical approaches can be applied to extract new and useful knowledge from these large data sets. In particular, comparative data analyzes can help to uncover relationships, similarities, and differences in the underlying, ultimately parameter dependent objects. Comparative data analysis is the focus of the VAVID project¹, where participating partners consider data from numerical simulation and sensor measurement with applications in the automotive industry and the wind energy sector. Besides developing novel comparative analytical techniques, we are also developing improved techniques for data compression as well as new methods for data management and interactive data visualization to better support the comparative data analysis. Generally, the holistic approach of VAVID reduces the cost of data storage and creates the transparency needed by engineers to monitor and optimize processes, and therefore ultimately also products. One objective is the support of product development, which nowadays depends on numerical simulations both in the area of vehicle crashes and the system simulation of wind turbines, where increasingly accurate simulations generate a growing amount of data.

At the same time, an exponential rise in data volumes is also being seen due to the acquisition of sensor data during the operation of machines and factories. These measurements allow engineers to draw important conclusions about how well control systems are working and how they can further optimize production. Additionally, measurement data is more and more be-

¹ Project homepage - <http://www.avid.de>

ing used together with simulation results for new product releases. However, plain archival of these amounts of data pose significant challenges to companies. The next step, which is the extraction of insights out of the available data, is often out of reach due to the lack of adequate processing technology. Therefore, we are developing novel methodologies for efficient data analysis and data management in combination with high performance computing (HPC) systems. These methods and techniques contribute to the creation of a high performance data management system that will enable centralized access to data storage, control of analysis workloads, as well as retrieval of results data.

One of the main challenges arising from the use of complex HPC infrastructures in the context of industrial data processing is the usually limited expertise of the intended user base with regard to such systems. Relying on command line interfaces and dealing with batch systems is often found to be tedious and sometimes challenging. VAVID works around this issue by: (1) using a high-level workflow engine to take care of the execution and monitoring of different algorithmic compositions created by the users to analyze the data, and (2) offering a data gateway as the central entry point to the system, with which the users can create, launch, and evaluate such compositions in a user-friendly manner.

This paper is conceived as an extension of [1], in which we presented the general goals and approach taken by VAVID. It extends the previous publication in several ways. Firstly, we introduce a workflow and methods for the automatic detection of ice formation on rotor blades from sensor measurements as part of the wind turbine use case. The description of the numerical methods has been revised, and the presentation of our in-memory database concept now includes an in-depth explanation of its functioning. Additionally, a new section has been added about the challenges and importance of data provenance in the context of VAVID. Finally, we provide the example of fault detection of rotor blades to demonstrate the viability of our approach.

The paper is structured as follows:

- Section 2 presents related previous work.
- Then, we introduce a major use case: the handling and analysis of wind turbine monitoring data
- Based on this use case, we describe our HPC-aware infrastructure in Section 4. In particular, we show how the different algorithms and technologies are interacting with a HPC infrastructure.
- In Section 5, we discuss important numerical algorithms that are essential in our system.
- Section 6 introduces our implementation concept for the mentioned algorithms, which is based on an HPC-aware in-memory database and its flexible API.
- Data provenance considerations and the approach taken is the subject of Section 7.
- The last section offers an example of rotor blade fault detection using the VAVID approach.

2 Related Work

Science and data gateways [24] are built to efficiently integrate complex underlying infrastructures to enable novel research methods and make these available in a user-friendly way. The data gateway described here is integrating the UNICORE middleware [4] that manages computing and data resources. It is mature, flexible, continuously being developed, and used in major research infrastructures such as PRACE [37], XSEDE [46], and the Human Brain Project [21]. UNICORE consists of the target system, middleware, and client layers. The first integrates underlying HPC systems, the second contains services that manage jobs and data, and the third offers various client interfaces. The libraries of the command line client are used in gUSE (grid User Support Environment) [25, 17], in particular as a DCI-bridge [29], to provide access to HPC systems via UNICORE. gUSE is a high-level middleware that provides web services for workflow management, execution and sharing, and integrates with cloud and distributed computing infrastructures. WS-PGRADE [25, 17] provides graphical user interfaces to gUSE for workflow [2] creation, modification, execution, monitoring, and related data management. Together, gUSE and WS-PGRADE form a science gateway framework that runs within the open source Liferay portal framework [33]. By virtue of providing web portals, Liferay only requires a web browser and internet connection, and is widely used in industry and research projects.

The MoSGrid (Molecular Simulation Grid) [30, 16] science gateway was built by integrating and extending the above technologies. It enables complex molecular simulations via workflows and HPC resources for the three major chemical application domains (molecular dynamics, quantum chemistry, and docking) via easy-to-use graphical user interfaces. By logging in once, the user gains access to all underlying systems while avoiding the need to re-authenticate [15]. Furthermore, workflows and data is annotated with metadata based on MSML (Molecular Simulation Markup Language) [18] and thus, improving reproducibility and usability. Various other science gateways based on gUSE/WS-PGRADE exist [7, 3, 41, 42, 45]. The VAVID data gateway described in this manuscript is based on the MoSGrid ex-

periences and architecture and extends it to facilitate the VAVID wind energy turbine use case.

3 Use Case: Monitoring of Wind Turbines

The adequate simulation of wind turbines plays an important role when designing and certifying new installations [14], as well as when determining the optimal location where to place them. Moreover, simulations are also applied to fine-tune the installations and explore the effect of possible upgrades. In order to evaluate a wind turbine, a series of thousands of transient simulations are conducted using data from hundreds of sensors. The gigabytes of data produced in this way, model the behavior of the installation for a time window in the order of minutes, using only one of hundreds of possible configurations. Given the amount of data produced and the number of configurations that have to be explored, the use of numerical simulations for the design and optimization of wind turbines is very complicated. Existing computer-aided engineering (CAE) tools are based on models derived from fundamental laws, which in addition exploit engineering knowledge to further simplify the computations. They only allow punctual comparisons of time series or parameters from a small number of configurations. HPC approaches to obtain 3D computational fluid dynamics solutions of the Navier-Stokes equation might arise during the development of the CAE tools, but not necessarily during the actual design process of a wind turbine. To investigate structural behavior, e. g. in regard to failures, the manufacturers rely on Finite Element Models (FEM) in comparison with a real prototype. The downside of FEM-approaches is the cumbersome analysis of cause and effects, furthermore many manufacturers never make the models available, which prohibits external service providers from exploiting their structural information.

Condition monitoring systems (CMS) on the other hand rely on empirical models derived from sensor data. Applied to wind turbines, they have the goal of determining the health of the components, ensuring safety (e. g. by detecting ice build-ups on rotor blades), and reducing the wear of the mechanical parts [31]. Diagnosis and fine-tuning are made available thanks to the condition information of hundreds of sensors collected by the turbine control station. Precise control strategies can be derived from this information in order to reduce wear, hence prolonging the healthy state of the installation. The condition monitoring of rotating machine parts has a long tradition, whereas the monitoring of rotor blades with oscillation analysis has been studied far less deeply up until now. Therefore, VAVID will concentrate its effort on the analysis of rotor blade

oscillation data enriched with operational data of the wind turbine. The operational data includes for example the meteorological conditions and the operational modes of the wind turbine.

The analysis of the rotor blade oscillation data has to be based on robust behavioral models of the rotor blade. This means that these models need to be generally applicable for different wind turbine types, and also valid for a broad range of operational modes and meteorological conditions. Since in condition monitoring the models themselves are deduced from historical data, it is necessary to examine the data from a vast amount of wind turbines over a broad range of operational conditions in order to validate these behavioral models. Various kinds of analysis methods are used for this task, especially signal analysis and statistical methods for regression, clustering, and optimization. Since the approach is empirical, the results are fraught with statistical uncertainty. VAVID will guide the users to evaluate those uncertainties. For example, the system will produce a warning when no cross-validation data is selectable, e. g. when the user initially selected to process all available data. Otherwise, data for cross-validation shall be suggested or the user will be guided to make different but comparable model hypotheses. Since parameters and the selection of data varies for every analysis, it is necessary to store these parameters and selections of data, thus linking the analysis' results to the algorithms that produced them and the data they were applied to. This enables VAVID to make the results comparable, even with metrics not existing during early experiments, which can then be reproduced. Cross-validation will be supported by running parametrized workflows on different data sets. These features guide the user to find the best analysis methods for their particular goal and to evaluate the robustness of a behavioral model.

In the context of the VAVID project, the sensor information coming from up to 600 wind turbines is to be analyzed, each of them producing a data stream of about 100 MiB per hour. This data is typically highly fragmented, consisting of millions of single measurements structured in individual files and databases. The sensor data is to be kept at least as long as the wind turbine remains operational, which is in the order of 20 years.

VAVID builds a data gateway for massive data analysis with a user interface designed for the day-to-day use by engineers, enabling them to execute empirical analysis of the data and gain results with an educated trial-and-error approach comparable to physical experiments.

Table 1 Comparison of two data analysis experiments for determining an ice formation model.

Step	Method I	Method II
Data selection	Time series selection. Mappings of environmental conditions and labels.	
	<i>Single time series per data set.</i>	
Feature space transformation	Hann window and discrete Fourier transformation.	Empirical mode decomposition.
	<i>Single spectrum per data set.</i>	<i>Modal separated time series per data set.</i>
Feature extraction	Determine maxima for frequency range.	Determine period lengths and conversion to peak frequency.
	<i>Peak frequencies per data set.</i>	
Feature reduction	Selection of single peak frequency per data set.	
	<i>Single peak frequency per data set.</i>	
Analysis method	Linear regression of order one.	Kernel regression.
	<i>Regression model.</i>	
Characteristic generation and visualization	Distance between peak and model prediction. Comparison of certain limit and mapped labels.	

Using the gateway, following just-in-time wind turbine data evaluations for ice detection becomes possible. Especially in cold climates, the rotor blades of wind turbines are prone to ice formation. Depending on the location of the turbine site, the ice on the rotor blades pose a serious threat to the safety of nearby people, creatures, and objects when the ice falls off from the rotating blades. Therefore, it is often necessary to stop the wind turbine when a certain amount of ice has formed on the rotor blades. Ice formation can be detected by frequency shifts in the rotor blade oscillations. Since these oscillations are also dependent on environmental conditions and the operation mode of the turbine, it is necessary to find models that exactly predict the oscillation frequencies in order to distinguish the frequency shifts based on ice formation from the frequency shifts produced due to changes in the environmental conditions or the operation mode.

Table 1 lists two different data analysis experiments that could be used to determine such a model. The description of the general steps is shown on the left column. The experiments are executed from top to bottom. The actual experiment steps correspond to the columns *Method I* and *Method II*. The intermediate rows in italic mark additional data produced by the previous workflow step that serve as input for the sub-

sequent step. The data selection phase is the same for both experiments as well as the final generation of characteristics that are used for the comparison or visualization of the results. Such a setup makes the workflows themselves comparable. Both workflows have to be understood as templates for data analysis experiments, since each step can be parametrized separately. To achieve the goal of creating an adequate behavioral model for ice formation, it is necessary to execute the experiments with multiple different parameter sets.

The main differences between both workflows are in the feature transformation and the analysis steps. In the standard workflow (Method I), the time series are transformed to a frequency space using Fast Fourier Transformations (FFT), whereas in the alternative workflow (Method II), empirical mode decomposition [22] is used to separate the time series into its modal components. This makes it necessary to use different feature extraction procedures for each method since the resulting feature space is different. Together with the corresponding feature extraction, these parts of the workflow are interchangeable. Both feature extraction methods have in common that their output length may vary for each processed data set. To address this issue, a feature reduction step is introduced. This step simply selects one of the available peak frequencies per data set. The different parameter sets of this selection will lead to the behavioral models for the different oscillation modes of the rotor blade.

The analysis algorithms for both workflows are based on regression methods: a linear regression in case of Method I, and a non-parametric regression for Method II. Both steps can be parametrized, although non-parametric regression suggests otherwise. The main parameter for linear regression is a polynomial model whose coefficients are determined by the analysis method. The non-parametric regression doesn't need a pre-defined model, but may be parametrized with different kernels. The result of both analysis methods is a predictor of peak frequencies which takes environmental conditions as input.

To determine the quality of the model, we calculate the distance between the actual peak frequencies calculated in the steps before the analysis and the predicted frequencies for each data set. These differences are then compared against an arbitrary limit. Each distance exceeding the limit is labeled as ice formation. Comparing these labels to the mapped labels for each data set lets us determine the true-positive and false-positive rate of the predictor subject to the chosen limit.

4 VAVID Infrastructure

The VAVID data gateway is responsible for providing the end users with a friendly way of controlling the processes and interactions taking place within the different components of the VAVID architecture. Thus, it's aimed at enabling a high overall user acceptance of the system. The overview of the data life cycle in VAVID is illustrated in Figure 1. On the left side, data coming from the wind turbines is collected in a central repository for analysis and long term storage. In order to efficiently analyze the data, a smaller subset of the arriving data is generated using pre-processing algorithms for data anonymization, compression, and pattern extraction. This subset of data is kept and managed in the in-memory database presented in Section 6 and serves as input for the different numerical analyses described in Section 5. Both the pre-processing and the numerical analysis are multi-step processes involving many tools with different levels of parallelization, performance, and system requirements. These building-blocks are in modular form following a general convention. This way, all modules will be available to the user when creating workflow compositions using the data gateway. The resulting workflows are controlled by a workflow orchestration and mapping system, which in turn is accessed by the users through the data gateway. The advantage of this approach is that the users do not have to spend time creating and maintaining orchestration and mapping scripts, or dealing with the different batch systems of HPC clusters. Additionally, the data gateway possesses extensible visualization capabilities that users can employ to inspect the data and the results of the analyses.

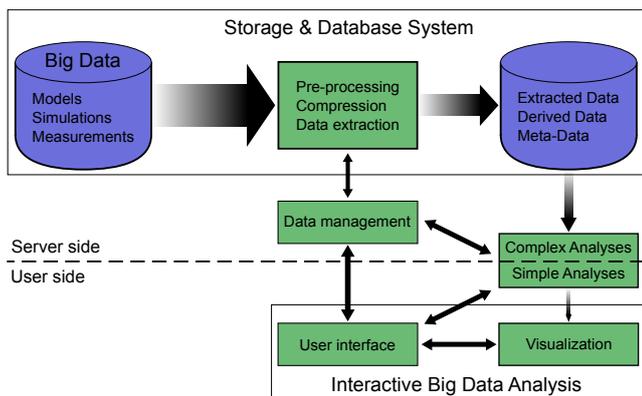


Fig. 1 Overview of the data life cycle in VAVID.

The technical realization of this concept is illustrated in Figure 2. At the lowest level, a cluster file system is responsible for storing the bulk of data com-

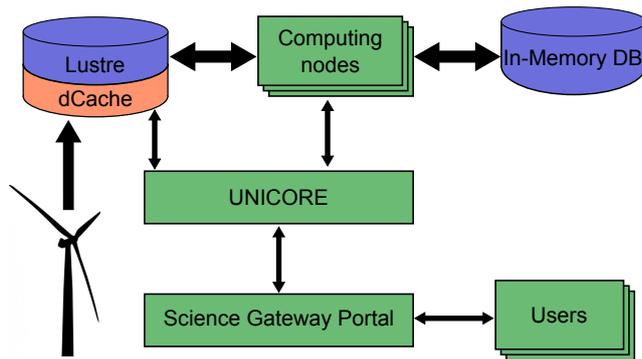


Fig. 2 Architecture of the VAVID system.

ing from the geographically distributed wind turbines. In order to keep up with the data inflow, as well as to provide enough bandwidth for an effective data analysis on HPC clusters, a parallel file system like Lustre [35] or GPFS [39] is the most sensible choice. In VAVID, Lustre is the natural choice since it is the parallel file system used on the available HPC systems at the ZIH. Even though parallel file systems offer unmatched bandwidths, they often lack in areas such as fault tolerance, replication, federated identity, advanced data management, and client support. To improve the data management functionality in these areas, the VAVID data gateway will access the parallel file system indirectly through a dCache [39] layer that allows end users a more comfortable interaction with the underlying file system without hindering the HPC components from directly accessing the parallel file system to maximize performance. The HPC cluster *Taurus* [6] located at the ZIH is the primary HPC system used to power the different data analyses during development and evaluation. However, given the site-replication capabilities of dCache, other remote HPC clusters could be seamlessly integrated into the data gateway.

Processing wind turbine data is a multi-step process involving data compression, pre-processing, dimensionality reduction as well as different analyses based on numerical methods that generate characteristic values. These values are then evaluated by scientists and engineers in order to optimize the setup of the turbines and improve their models. VAVID will provide its users with an effective way of creating, executing and monitoring such workflows. Building on the experience of the MoS-Grid collaboration, the responsibility of managing the workflows is shared amongst two state of the art technologies: UNICORE and gUSE. Given that the wind turbines continuously generate large amounts of files that have to be processed, the transmission and launch of the pre-processing workflow will be fully automatic. This automation is achieved by creating adequate inter-

faces for the transmission of the data, coupled with the data-oriented processing capabilities of UNICORE [40].

Science and data gateways offer different ways of workflow composition that range from text-based descriptions to various graphical paradigms [10]. In VAVID, workflows are composed graphically using the web interface of the data gateway. As part of the project, the Java-based workflow editor available in gUSE/WS-PGRADE has been substituted by a modern one that relies solely on HTML and Javascript to function. This was achieved thanks to a collaboration between the University of Edinburgh and the MTA SZTAKI. The new editor has replaced the former one in the official version of gUSE to profit the whole gUSE community.

A vital aspect for VAVID is securing the access to the measurement and simulation data. The requirement of strict confidentiality is a result of the industrial context in which this data is produced. Ensuring the seamless integration of all the components present in VAVID in a secure way while keeping the user acceptance high is a complex and challenging task. With the help of digital certificates, VAVID will tackle both issues at once. Certificate-based encryption of network transmissions is widely supported by the components used in VAVID, so certificates will be used to increase the security this way. On the other hand, certificate-based single sign-on protocols also enjoy a high level of support in most of the VAVID components and they help the users by removing the burden of having to separately authenticate with each of the different components in the system. The overall challenge is to enable a high usability, especially from the users point of view. This goal will be significantly facilitated by freeing users from having to apply for, configure, and manage user certificates. The identity management solution Unity [43] will be deployed and integrated with the system to enable certificate-free usage of the VAVID data gateway. Thanks to this, users are able to log into the system using a traditional username/password without compromising security, since Unity generates SAML-assertions for the users on-the-fly when they need them (e. g. to start the workflow or encrypt communication).

5 Numerical Algorithms

A main requirement for the analysis of the wind turbine data is to be able to compare the measurements from the different situations, e. g. change of wind turbine type, of operational mode or in the weather conditions, see Section 3. Roughly speaking, four different kind of algorithms will be involved.

The first step involves the computation of suitable features derived from the raw time-dependent data [26],

for example with the typical representation of the arising data in the frequency domain, which involves the fast Fourier transform. In the course of the project, a large range of algorithms will be studied, including Hilbert transform or Cepstrum, both based on Fourier transforms, or wavelet analysis. Another aspect in the study of such time-dependent data are signal decompositions to allow the extraction of unwanted effects or noise, for these exists a range of established so-called filters, which for example allow the decomposition into low and high frequency signals [26]. As an alternative, in the last twenty years empirical mode decomposition [22] was successfully used in many applications. It allows to reduce time series data into a collection of intrinsic mode functions. But also new approaches from recent years, e. g. shapelets [47], will be investigated to allow the data analyst the utilization of a range of algorithms for the development and identification of suitable features for the task at hand.

In the second step (dimensionality reduction) we employ methods to obtain a low dimensional embedding of the data which still describes most of their characteristics. The standard dimensionality reduction method is principal component analysis (PCA), which gives a low-dimensional representation of data which are assumed to lie in a linear subspace. But if the data resides in a nonlinear structure, PCA gives an inefficient representation with too many dimensions.

Therefore, and particularly in recent years, algorithms for nonlinear dimensionality reduction, or manifold learning, have been introduced, see e. g. [32]. The goal consists in obtaining a low-dimensional representation of the data, i. e. in two or three dimensions, which respects the intrinsic nonlinear geometry in high dimensions, so that nearby points in the high dimensional space stay nearby in the low dimensional embedding. One can describe several practically relevant approaches for nonlinear dimensionality reduction as a generalization of metric multidimensional scaling (MDS), where now a distance matrix is computed which is not based on the Euclidean distance, but a suitable different one. Examples are among others Isomap, locally linear embeddings, or maximum variance unfolding. The embedding is then obtained by a spectral decomposition of the distance matrix [32].

To allow the latter, different distance measures for the raw high dimensional time series data will be investigated, so that the embedding can provide an efficient and truthful comparison for an interactive navigation of bundles of sensor measurement data. Furthermore, for such time series data one needs to consider the problem of temporal shifts or lags. Here a simple shift, i. e. two time series show the same behavior, but with a

slight overall shift, can be handled by a transformation into the Fourier frequency domain. A time lag on the other hand, i. e. the same effect takes place later in one time series in comparison to the other, is more difficult to handle. Here, dynamic time warping is one of the approaches which provide distance measures which can adapt to time lags and shifts [23]. These three steps need to connect in a suitable fashion. See [12] for results on real life data from time series from wind energy applications. Generally speaking, the signals need to be “clean” enough for the embedding, which requires the extraction of unwanted parts of the spectrum. Depending on the specific analysis goal, time lags are either signals to detect, or are to be ignored, since the essential behavior is the same. Here the data analyst needs to be able to easily apply different distance measures for time series data in the overall analysis workflow. Furthermore, the identification of suitable distance measures for this kind of data will give insight into the choice of features. For a large scale data analysis, the fast computation of the pairwise distances is one important building block in the overall workflow, an efficient and parallel numerical data processing inside the database as described in Section 6 is therefore very important.

Based on the derived features and exploiting dimensionality reduction, supervised algorithms for classification or regression will be used. The aim is to obtain characteristic values, which then can be provided to the controller for decision making. A linear regression will likely not be enough, so nonlinear classification or regression methods like support vector machines, logistic regression, random forests, or neural networks will be studied [20]. In particular for the latter, HPC computing capabilities can nowadays be exploited, for instance, using GPU setups for so called deep learning algorithms. Since in the application domain the aspect of data set shift likely occurs, we will also investigate our approaches for covariate shift [44] or transfer learning [13]. Also relevant are machine learning algorithms for anomaly detection.

In the overall data life cycle in Figure 1, the user needs to be have a range of data analysis tools available on the server side. This involves different feature constructions, different distance measures, different embeddings approaches, and different supervised learning algorithms. Automatic testing tools will be provided to be able to automatically evaluate the different approaches and streamline the process to an usable data-driven model for the behavior of the wind turbine, as explained in Section 3 for the case of ice detection.

6 Exploratory HPC Data Processing

Exploratory data analysis is a core requirement of the VAVID user community as outlined in sections 3 and 5. On the one hand, this requirement encompasses tasks like data selection and mapping of additional information which are traditionally accomplished using relational database systems. On the other hand, a major focus is on numerical processing of time series data that is collected from various virtual and physical sensors. Users compose and parametrize a large variety of existing methods to transform, filter, aggregate and model said time series. Another group of users tries to develop novel analytical tools which have to be integrated into the existing ecosystem to allow realistic evaluation and eventually application.

To support these use cases from a specification as well as execution perspective, we rely on ERIS [27], a data management and processing engine for HPC systems that enables the creation, composition, and parametrization of efficient general purpose data analysis tools for both relational and linear algebra processing. Linear algebra operations form the compute intensive core of most modern numerical algorithms and an efficient implementation of these operations will allow us to implement standard numerical tools as well as allow the development and integration of new approaches.

ERIS is a pure in-memory storage engine for HPC systems that provides data analysis programs with efficient parallel access to large structured data sets. The development of ERIS began with the investigation of indexing data structures that are optimized for in memory use [5,28]. It was shown that prefix trees (tries) can avoid the inherent drawbacks of hash- or tree-based approaches, which can suffer from poor caching performance due to frequent memory access to random locations. When ERIS was introduced in 2014 [27], it encompassed a set of efficient low-level data formats and data access primitives, but lacked an easy to use programming environment for the development of useful data processing applications. To address that shortcoming, a high-level programming model that is based on flexible data-parallel database operators was proposed in 2015 [19]. In an article that has been accepted for presentation recently [34], the programming environment was extended to include a set of high-level, domain-specific programming models for relational and linear algebra processing.

ERIS relies on a set of optimized physical data formats to provide excellent low-level performance for both relational and linear algebra workloads. In the context of VAVID, users will be able to integrate ERIS processing tasks into UNICORE workflows. The work-

flow manager configures ERIS to load data sets from disk, execute arbitrary processing tasks, and eventually dump results back to disk, where they can be retrieved by subsequent workflow steps.

Historically, database systems were considered software components that provide a comprehensive SQL language interface. However, current applications, as considered in VAVID, demand a new approach to database programming. SQL’s limited set of operations, inflexible syntax, as well as lacking support for user-defined abstractions make it a bad language for application development in VAVID. The use of SQL as an intermediate language that is generated and executed as part of an external program is insufficient as well. The SQL approach limits the database’s ability to apply global optimizations and implies an expensive transfer of intermediate results between the database and the control program. What’s more, SQL’s relational model, optimizations, and data structures are simply not geared for use cases like high-performance numerical processing.

To support VAVID’s intended applications in an integrated end-to-end solution, we develop ErisPC, a general and extensible programming concept for ERIS. For end-users, ErisPC provides ErQL, an integrated set of embedded domain-specific languages (DSLs) that combine data structures and operations like matrices and matrix multiplication or relations and the relational algebra with a flexible procedural host language². Using ErQL, users can rely on domain specific constructs where they are appropriate, compose them with more general control flow constructs like loops or conditional execution, and even bridge the gap between data types by using data combination operations. ErisPC’s main component is an extensible compiler that can transform ErQL programs into an intermediate representation (IR), apply optimizations, and eventually generate code that can be executed by ERIS. Domain-specific constructs like relational joins, selections, projections, or matrix multiplication are explicitly represented in ErisPCs intermediate representation to enable domain-specific optimizations like join ordering.

Figure 3 depicts the main elements of the programming concept. At the bottom, the ERIS’ low-level Scan API offers efficient parallelized access to physical data containers. The Scan API revolves around the `SCAN` routine, which traverses over a single data container and concurrently applies a user-defined C++ function (UDF) to record subsets of the container. The user-defined function can access all records of its particular container subset, create new records, or execute another (embedded) `SCAN` to realize more complex algorithms.

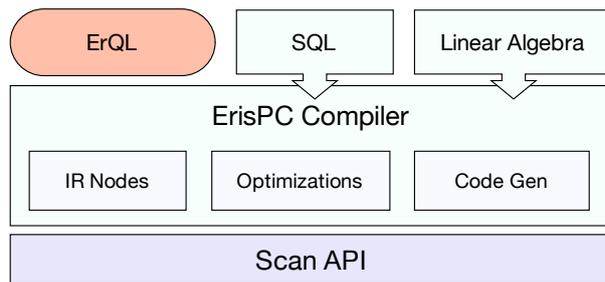


Fig. 3 Overview of the ERIS programming concept ErisPC.

ERIS’ Scan API implements a general, data-parallel processing framework that provides a UDF with efficient access to subsets of a data container’s data. Different physical data formats for relations (column and row) and matrices (dense, sparse) result in format specific overloads of the `SCAN` operator and might require some type-specific parameters. In general though, all formats are exposed through the same data-parallel model. Cumbersome and direct access to physical data structures as well as missing support for domain-specific constructs and optimizations make the Scan API a bad fit for end-user application programming.

To remedy these shortcomings, we develop the ErisPC Compiler which translates high-level ErQL code into low-level Scan API code. ErisPC compiler is implemented as set of extensions for an existing compiler framework for domain-specific languages [38]. Extensions can introduce new intermediate representation (IR) nodes, optimization rules, and code generation functions that translate IR nodes into Scan API code. The core of ErisPC compiler is formed by a small set of general purpose extensions. Besides control flow constructs and general numerical and string operations, the core especially contains IR nodes and code generation for a set of data format specific partitioning and combination operations as well as a general purpose processing operation. Partitioning, combination, and execution operations can be directly translated into `SCAN` calls; they form ErisPC’s basic abstraction from the low-level Scan API.

Partitioning operations prepare a data set for data parallel processing by splitting it into subsets. Examples for relational partitioning operations are `rows` to split a relation by row, and `equivalents(attr)` which groups all rows of a relation that have the same value in attribute `attr`. Important matrix partitionings are `rows`, `columns`, and `elements`. Essentially, a partitioning represents the configuration of a single `SCAN` operation, it specifies the data subsets the `SCAN` should consider. They are made explicit as IR nodes to allow optimization rules that exploit sequences of partition-

² A subset of Scala (<http://www.scala-lang.org/>)

ing, preserving operations or certain compositions of partitionings and combinations.

Combination operations enable joint processing of multiple data sets. Classical operations that require joint processing include relational joins and all binary linear algebra operations. The most general combine operation is **cross**, which creates the cartesian product of two, possibly partitioned, data sets. To compute a matrix-vector multiplication one could for example **cross** a **rows**-partitioned matrix and an unpartitioned column vector and then **process** each of the resulting (row vector, column vector) combinations to perform the actual multiplication. `equi(attr1, attr2)` is a more specialized combination operation that combines only elements that have the same value in one of their attributes. Combination operations can also be used to join data elements of different types: a **cross** of a **rows**-partitioned relation and an unpartitioned matrix combines each row of the relation with the complete matrix and allows a subsequent **process** operation to access (row, matrix) combinations. Combinations can be applied to different storage formats and each of these configurations can be targeted individually by optimization rules and can be backed by special code generation. In general, code generation for combinations is more involved than for partitionings as it takes two interleaved **SCANs** to combine data from different sources.

The final base operation is **process** which applies a user-defined function to the subsets of a partitioned data set. The UDF has to accept a data subset as its input, can access and process all contained data elements, and eventually has to return a data set. **process** collects the outputs of all UDF calls and returns them as a partitioned data set for further processing. Each **process** is compiled into a Scan API UDF and embedded into the last **SCAN** operation of the preceding partitioning or combine operations.

The ErisPC core extensions form the basis for more specialized extensions (SQL, Linear Algebra), e.g. for the matrix operations which arise for approaches like PCA or the generalization of MDS from Section 5. Figure 4 outlines the ErisPC Compiler pipeline for a simple matrix-matrix-vector multiplication expression as it would be defined in a linear algebra extension. The first step is the transformation of the DSL expression into ErisPC intermediate representation. The IR consists of an object graph where nodes represent operations (**Mult**) and data (**v**, **M1**, **M2**). The second step are domain-specific optimizations. In the example, the IR graph is transformed from a configuration where the matrices **M1** and **M2** are multiplied first, to a configuration where matrix **M2** and vector **v** are multiplied first. In summary, the optimization replaces an expensive

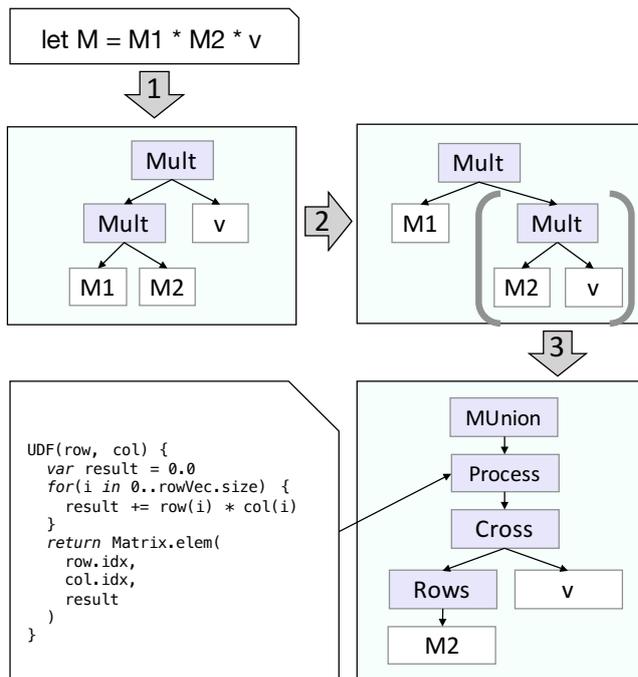


Fig. 4 Compilation of a linear algebra extension.

matrix-matrix multiplication and a cheap matrix-vector multiplication with two cheap matrix-vector multiplications. This kind of domain-specific optimization is only possible because domain operations are represented explicitly in the intermediate representation.

Step three is the mapping of domain-specific IR nodes onto core IR nodes. To keep the example small, we focus on a single multiplication operation. The **Mult** node is mapped onto three core nodes: **MUnion**, **Process**, **Cross**, and **Rows**. **Rows** partitions **M2** by row and **Cross** generates all (row, **v**) combinations. **Process** applies a user-defined function to all (row, **v**) combinations which computes the individual elements of the output vector. Finally, **MUnion**, a matrix-specific partitioning function, combines the individual elements of the result vector into a single unified matrix, which is the result of the overall expression. Code generation, which would be the final step of the compilation process was left out of the example to keep it brief and because the low-level Scan API is not the focus of this work.

7 Data Provenance

The analysis process used in VAVID for the data coming from wind turbines consist of the sequential workflow that is described in Table 1 and illustrated in Figure 5. When the workflow is executed, each of its constituent steps is given not only certain input data, but also a set

of parameters that establish the global configuration of the analysis process. The execution of a workflow can be repeated multiple times using different combinations of input data sets and parameters both for algorithmic exploration and production use. Every step of the workflow produces intermediate results that can be useful to the analysts, adding to the complexity and scale of the data that has to be managed.

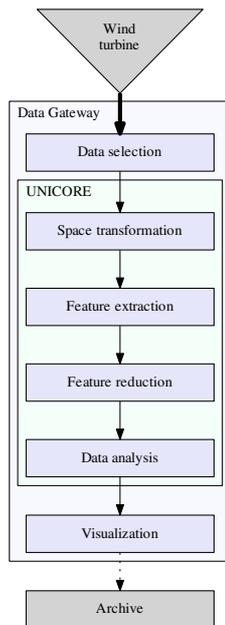


Fig. 5 Analysis workflow for wind energy installation data.

One of the problems the analysts experience in an scenario like this is the increasing difficulty of answering questions like: who created this data set and when? which methods, parameters, and input data were used to generate the results? have they been modified? by whom? etc. Keeping a rigorous record of all this actions is known as providing *data provenance*.

A well-known problem in the workflow approach is that most of the time only partial information is kept about how the workflow steps were executed. Moreover, there is a notorious lack of adequate data provenance support in the state of the art workflow management systems [8]. Data provenance support is essential for VAVID to be able to not only compare and reproduce experiments, but also to trace optimal results back to the responsible configuration and input data set.

There are four kinds of provenance information that should be collected when working with scientific workflows like the ones used in VAVID [9]. They are:

- Prospective provenance,
- Retrospective provenance,
- Causality provenance, and

- User-defined provenance

Prospective provenance is the general specification of the workflow that is needed in order to produce a certain data. This information is usually produced by workflow systems like UNICORE and gUSE. It is kept in the same directory where the data is produced.

Retrospective provenance is the log of all actions and execution environments that were made to produce the data. In VAVID, we use the Hierarchical Data Format Version 5 (HDF5) [11] to store persistent results. HDF5 is a self-describing format with extensive support for metadata. The choice of HDF5 in VAVID relied not only on the fact that it’s a proven and widespread software, but also because UNICORE is capable of scanning HDF5 files and indexing their metadata [36]. Moreover, it also provides ways of querying this metadata and use the results for automatic decision-making before or during the workflow execution.

Each independent step in a VAVID workflow is responsible for augmenting the retrospective provenance of its input data and store it as metadata amongst its intermediate output in HDF5 files. This ensures the completeness of the retrospective provenance of each output data set. Since the provenance information is now an intrinsic part of the output data residing inside the same files, the complexity of managing the coherency of the metadata is greatly reduced.

Causality provenance describes the dependency relationships between data and the processes that created it. Normally, and in the case of VAVID, it can be derived by analyzing the prospective and retrospective provenances.

Finally, *user-defined* provenance comprises information that cannot be automatically derived by the system but plays an important role during execution. This information can also be stored as metadata annotations inside the HDF5 files and its inclusion is left at the discretion of the user starting the workflow.

8 Example

To illustrate a typical usage of the infrastructure, we consider a condition monitoring use case for fault detection of a rotor blade. This is based on non-confidential data analysis procedures, as opposed to the ice formation case described in Section 3, but it involves similar steps in the analysis workflow. See [12] for a detailed description, we present here the basic ingredients. The data set contains around 4,000 data points taken over the course of seven months. The occurrence of damage in this data set is approximately known and its date was estimated by a proprietary method of BRMS.

We concentrate on the analysis of rotor blade oscillation data, enriched with operational data of the wind turbine. The vibrational data from the rotor blades are collected by two acceleration sensors per blade, mounted in different angles. Data points stem from hourly measurements, where in each measurement cycle the vibration from the sensors is captured over the course of 100 seconds and afterward transformed into the frequency domain. Additionally, the following operational parameters are saved: timestamp of measurement, rotation number of rotor, power output of the turbine, wind velocity, pitch angle of the rotor blades, and environmental temperature, where the instationary values are averaged over the time window.

Since in condition monitoring the models themselves are deduced from historical data, it is in general necessary to examine the data from a vast amount of wind turbines over a broad range of operational conditions in order to validate these behavioral models. We use anomaly detection, also called novelty detection, where one builds a model from existing data of the undamaged turbine. Additional data points, i. e. measured during the normal operation, are checked for conformity with this model. When such current data deviates from the model, the occurrence of damage is assumed and further investigations are triggered.

We illustrate the workflow for an approach based on dimensionality reduction, namely we utilize principal component analysis (PCA) on vibrational sensor measurements of a wind turbine, given in the form of frequency spectra, to compute a baseline by way of a low-dimensional basis [20]. Further measurement samples are projected into this basis to detect deviation of the coefficients from those of the baseline, indicating anomalies.

Before one computes the actual analysis algorithm on data, some pre-processing steps are needed. For example, the data points are divided into different classes according to their operational parameters. These classes represent different operational modes, e. g. grouped by rotational speed or similar wind velocities. Such a selection is performed by the analyst based on engineering knowledge and directly results in different analysis runs for the different behavioral classes. In the next step the variables to be examined are selected. These are certain frequency bands which are associated with damage features. In the development of a specific analysis approach, the user will investigate several choices of frequency bands, perform the computational analysis, and evaluate the results.

In this example, the data originate from turbines which are essentially operated with constant rotational speeds, therefore it is advisable to separate data classes

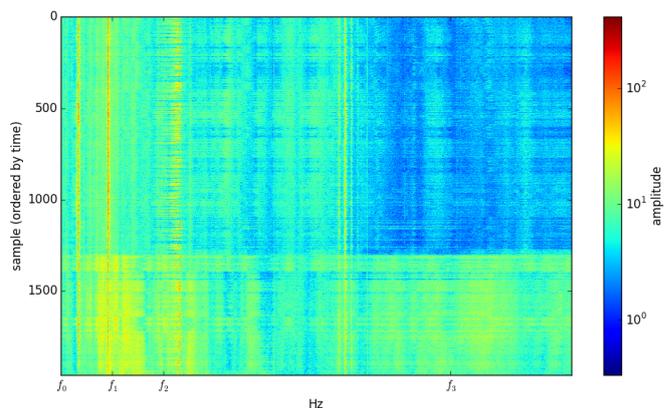


Fig. 6 Spectrogram of samples taken under the same rotational speed. Frequencies f_i are marked to illustrate ways to select variables.

accordingly. Figure 6 shows the spectrogram of measurements taken under one rotational speed. It is clearly seen that there are structures in the frequency spectra of the normal operation (upper part of the figure) which can be exploited. The data points originating from this rotational mode are selected for further analysis in this exposition. This leaves around 2,000 data points which cover the time domain of the data quite well.

Instead of processing the frequency spectra as a whole, smaller frequency bands are selected for analysis. The underlying idea behind analyzing smaller portions of the spectrum separately, is that each band can contribute to the damage signal on its own. This is favorable when damage manifests locally in some frequency bands which are dominated in variance by other not relevant frequencies. On the downside, this approach can result in a higher false positive rate. Here one can distinguish between two different approaches:

- **(F1)** analysis of the whole frequency band, i. e. between the frequencies f_2 and f_3 in Figure 6.
- **(F2)** the whole spectrum is divided into several smaller frequency bands of the same width, i. e. intervals of length $f_1 - f_0$ in Figure 6, which are analyzed separately and their results are summarized afterward.

We calculate the baseline model using principal component analysis (PCA) from data up to a point in time t , until which the turbine is assumed to be free of damage. Based on the decline of the eigenvalues for this data, we keep the first three principal components for the computation of the baseline model. The pre-processing steps and the calculation of the baseline parameters are now performed for different settings and evaluated to obtain a damage detection method.

To summarize, one analyzes data from a single sensor of the turbine and detects deviations from the intact initial state with the following steps:

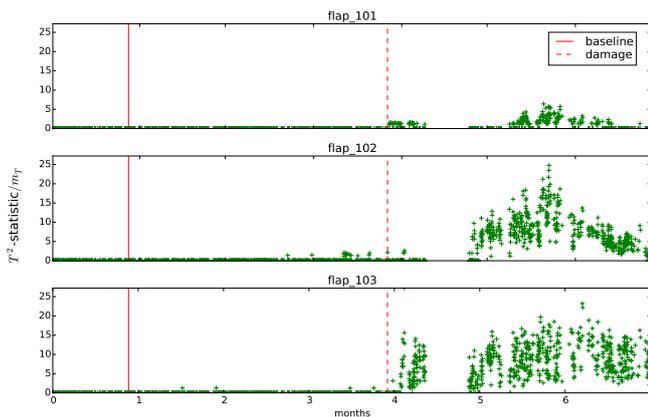


Fig. 7 Damage signal from evaluation of frequency band **F1**. The signal from rotor blade 3 increases after date t_d , the assumed date of the damage occurrence.

1. Pre-processing
 - Divide data points into operational classes
 - Select frequency ranges to be analyzed
2. Select data points describing the intact initial state
3. Compute baseline model using PCA
4. Measure statistical deviations the baseline model

For a given collection of frequency spectra and a baseline model, the analysis procedure returns the corresponding damage signal \mathbf{s} . The data points occurring after time stamp t can be interpreted as a continuous data feed in real time. Therefore, after the computation of a baseline model, this data feed can be directly evaluated and a continuous signal feed is generated in real time.

In Figure 7, we show exemplary results for a selected frequency band. The three plots in one figure show the values of the damage signal over time. The left vertical line indicates the point in time for which the baseline was selected. The dashed line represents the approximate date t_d , at which the damage is first detected by the proprietary method of BRMS, and evaluated for the stored sensor data.

The first rotor blade does not show significant deviations, but small deviations shortly after the assumed date of damage occurrence. The second blade, on the other hand, shows small deviations before the assumed date of damage occurrence t_d . It is unknown whether this is an indicator for damage or not. Nevertheless, one can see clearly that the damage signal from the third rotor blade increases after date t_d , so the purely data-driven procedure obtains results very similar to the proprietary approach.

After re-activation of the turbine in month 5, the deviations persist and even increase in blade 1 and 2, which indicates a change of operational or environmental conditions due to the repair of the rotor blades and

other maintenance efforts. For the purpose of condition monitoring, a new baseline would need to be derived in such a situation.

9 Conclusion and Outlook

In this paper, we introduce the novel VAVID architecture to provide a platform for big data analysis in different industrial domains. Here, the focus is on the use case of the condition monitoring of wind energy turbines, for which a motivation was provided explaining the current situation as well as the need for the VAVID platform. We describe the central concept of a novel big data gateway serving as the main entry point to the system in order to improve both its usability and overall security. Furthermore, we describe the generalities of the numerical methods used for data analysis and presented our concept for the in-memory processing of hot data. Lastly, we portray the need for rigorous data provenance when dealing with scientific data and workflows and outline our approach in VAVID. We conclude the paper by demonstrating the usability of our approach by investigating fault detection of rotor blades using models derived from real data.

Amongst the things deserving further studies are the performance and scalability of the numerical methods and storage subsystem, the interoperability and interfaces of the different components, production workflows and their aggregated performance, as well as to further improve the data gateway in order to maximize user acceptance.

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